Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 1998

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E <b>72</b> ,469	_	40,035	11,923	-25,684	-692	0	99,301	135	0	12,092
Natural Gas Liquids and LRGs Pentanes Plus	5,476	1,565	<b>2,199</b> 752	_	<b>-27,059</b> -2,944	<b>24</b> -14	_	<b>3,193</b> 924	<b>37</b> 33	<b>4,094</b> 2,341	<b>1,394</b> 213
Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene	8,905	1,565 1 1,876	1,447 0 913	_	-24,115 -10,504 -8,448	38 -10 -37	_	2,269 0 0	4 0 4	1,753 -1,588 4,561	1,181 203 452
Normal Butane/ButyleneIsobutane/Isobutylene	3,896	3 -315	533 1	_	-3,105 -2,058	20 65	_	1,435 834	0	-128 -1,092	326 200
Other Liquids	559 — 987	_ _ _ _	<b>0</b> 0 0 0	_ _ _ _	0 0 0 0	-24 136 356 -516 0	_ _ _ _	<b>1,791</b> 423 -135 1,503 0	<b>0</b> 0 0 0	-221 0 -221 0 0	<b>4,365</b> 388 2,577 1,400 0
Finished Petroleum Products		106,177	1,177	_	9,844	-201	_	_	78	117,051	11,122
Finished Motor Gasoline		52,396	124	_	1,909	-461	_	_	3	54,616	4,385
Reformulated Oxygenated		0 2.784	0 0	_	0 61	0 -148	_	_	0 2	0 10.157	0 116
Other		49,612	124	_	1.848	-313	_	_	1	44,460	4,269
Finished Aviation Gasoline		96	0	_	86	-11	_	_	Ö	193	30
Jet Fuel		4,991	0	_	6,221	252	_	_	(s)	10,960	1,091
Naphtha-Type	_	0	0	_	0	0	_	_	Ò	0	0
Kerosene-Type		4,991	0	_	6,221	252	_	_	(s)	10,960	1,091
Kerosene		437	0	_	-12	37	_	_	0	388	104
Distillate Fuel Oil		28,817	996	_	1,640	71	_	_	(s)	31,382	2,870
0.05 percent sulfur and under		23,287	304	_	1,655	168	_	_	0	25,078	2,472
Greater than 0.05 percent sulfur Residual Fuel Oil		5,530 2,730	692 0	_	-15 0	-97 7	_	_	(s) 0	6,304 2,723	398 607
Petrochemical Feedstocks <sup>e</sup>		108	0		0	0	_	_	0	108	1
Special Naphthas		0	0	_	0	0	_	_	2	-2	0
Lubricants		0	0	_	0	0	_	_	54	-54	0
Waxes		434	0	_	0	30	_	_	11	393	50
Petroleum Coke		3,470	Ö	_	0	64	_	_	(s)	3,406	168
Asphalt and Road Oil	_	8,126	57	_	0	-199	_	_	7	8,375	1,793
Still Gas		4,179	0	_	0	0	_	_	0	4,179	0
Miscellaneous Products	_	393	0	_	0	9	_	_	0	384	23
Total	104,388	107,742	43,411	11,923	-42,899	-893	0	104,285	250	120,924	28,973

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

<sup>=</sup> Estimated.

LRG = Liquefied Refinery Gas.

 <sup>– =</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.